

**IN THE SPECIFICATION:**

Please amend paragraph [0026] as follows:

[0026] Referring now to Figure 3, there is shown the pump 38 in location at the heel 30 section of footed wellbore 18. As shown in Figure 3, pump 38 is landed at the base of the heel 30, positioned at the lowest side of the footed borehole 18. The pump 38 is positioned within the well fluid, such as oil, steam vapor, and steam condensate, such that the liquid extends above the pump 38 in the bore 18 to at least a position above the pump 38. Thus the oil extends to an interface 70, at which the oil meets a pressure near that of atmospheric pressure with the additional pressure of gas and steam vapor in the tube 32, *i.e.*, a natural height based upon the hydrostatic pressure of the oil in the footed borehole 18. In the embodiment shown, the footed wellbore 18 extends in a field in which secondary recovery of fluid is being undertaken, typically using heat in the form of steam to free the oil from the surrounding formation. Thus, typically, steam is injected at very high pressure from a steam generator (not shown) into injection wellbores 11 (not shown) above the footed borehole 18, thereby reducing the viscosity of the heavy oil which it encounters by raising the temperature thereof. This heavy oil, having an elevated temperature, then flows under gravity to the footed borehole 18 located below the injection borehole for recovery thereof. The heavy oil will enter the footed borehole 18 at high temperatures, typically in the 300 to 500 degree Fahrenheit range, and having steam condensate mixed with the oil.